### ANNUAL REPORT

OF

### NAME

GREGORY B JOHNSON LAWRENCE SQUIRES MAYFIELD SPRINGS WATER CO **PO BOX 344** MERIDIAN ID 83642

TO THE

**IDAHO PUBLIC** 

**UTILITIES COMMISSION** 

FOR THE

YEAR ENDED 2011

# ANNUAL REPORT FOR WATER UTILITIES TO THE IDAHO PUBLIC UTILITIES COMMISSION FOR THE YEAR ENDING December 31, 2011

### COMPANY INFORMATION

1 Give full name of utility	Mayfield Springs Water Con	40044 /00
Telephone Area Code (208)	888-9946	spany, Inc.
E-mail address	larry @ westparkero. com	
2 Date of Organization	April 2, 2007	
3 Organized under the laws of the state of	Idaho	
4 Address of Principal Office (number & street)	1710 S. Wells Ave #110	
5 P.O. Box (if applicable)	PO BOX 344	
6 City	Meridian	
7 State	Idaho	
8 Zip Code	83680	
9 Organization (proprietor, partnership, corp.)	Corporation	
10 Towns, Counties served	Kuna-Arrowrock Ranch sub	adiluician aintu
		- ATUISION BRICY
11 Are there any affiliated companies?	No	
If yes, attach a list with names, addresses &	descriptions. Explain any services	
provided to the utility.		
12 Contact Information	Name	Phone No.
President (Owner)	Gregory B. Johnson	(208) 989-9505
Vice President	<u> </u>	7777133
Secretary	Lawrence C. Squires	(208) 854-7355
General Manager		
Complaints or Billing	Lawrence C. Squires	1208) 854-7355
Engineering		100,000,700
Emergency Service	Tom Mehiel	(208) 941-5989
Accounting	Lawrence C. Squires	(208) 854-7355
3 Were any water systems acquired during the year	ar or any additions/deletions made	
to the service area during the year?	_ No	
If yes, attach a list with names, addresses & provided to the utility.	descriptions. Explain any services	
4 Where are the Company's books and records ke	ept?	
	Principal Office (see address above	<b>)</b>
City	(222 08000 22 0800)	<u>-</u> )
State		<del>-</del>
Zip		<u></u>

### COMPANY INFORMATION (Cont.)

For the Year Ended December 31, 20//

15 is the	system operated or maintained under a				
	service contract?		Yes		
16 <b>If yes:</b>	With whom is the contract?	Valley Hy.	den Inc		
	When does the contract expire?	month.	to month		
	What services and rates are included?	system	1 .	and operation	ms
17 Is wate	r purchased for resale through the systen	n?	No		
18 <b>If yes:</b>	Name of Organization				
	Name of owner or operator				
	Mailing Address				
	City				
	State				
	Zip			· · · · · · · · · · · · · · · · · · ·	
	- -		Gallons/CCF	\$Amount	· · · · · · · · · · · · · · · · · · ·
	Water Purchased			ψ, imount	
19 Has any	system(s) been disapproved by the		<u></u>		
	Idaho Division of Environmental Quality?	· ·	No		
If yes, a	ttach full explanation				
20 Has the	Idaho Division of Environmental Quality				
	recommended any improvements?		$N_o$		
	ttach full explanation				
21 Number	of Complaints received during year conce	ernina:			
	Quality of Service		0		
	High Bills				
	Disconnection				
22 Number	of Customers involuntarily disconnected		0		
	tomers last received a copy of the Summ	arv			
	of Rules required by IDAPA 31.21.01.701		April 5,2011		
	copy of the Summary	•	Tiprit o, coll		
	icant additions or retirements from the				
	Plant Accounts occur during the year?		No		
	ach full explanation				
	odated system map	•			·

		REVENUE & EXPENSE			
	ACCT	For the Year Ended December	131,2011		
	ACCI	# DESCRIPTION 400 REVENUES		<del>_</del>	
1	460	Unmetered Water Revenue			
2	461.1	Metered Sales - Residential	19,602	<del></del>	
3	461.2	Metered Sales - Commercial, Industrial		_	
4	462	Fire Protection Revenue		_	
5	464	Other Water Sales Revenue	25.369	<del>-</del>	
6	465	Irrigation Sales Revenue	73 804	<u>-</u>	
7	466	Sales for Resale	127,00	_	
8	400	Total Revenue (Add Lines 1 - 7) (also enter result on Page 4, line 1)		68,775	
9	* DEQ	Fees Billed separately to customers		Booked to Acct #	
10		kup or Connection Fees Collected	25,375	Booked to Acct #	464
11	***Com	nmission Approved Surcharges Collected		Booked to Acct #	
		401 OPERATING EXPENSES			
12	601.1-6	Labor - Operation & Maintenance	7,858		
13	601.7	Labor - Customer Accounts		<u>.</u>	
14	601.8	Labor - Administrative & General			
15	603	Salaries, Officers & Directors			
16	604	Employee Pensions & Benefits			
17	610	Purchased Water		_	
18	615-16	Purchased Power & Fuel for Power	11,726		
19	618	Chemicals		_	
20	620.1-6	Materials & Supplies - Operation & Maint.		_	
21	620.7-8	Materials & Supplies - Administrative & General		_	
22	631-34	Contract Services - Professional	5,170		
23	635	Contract Services - Water Testing	718	-	
24	636	Contract Services - Other			
25	641-42	Rentals - Property & Equipment			
26	650	Transportation Expense			
27	656-59	Insurance			
28	660	Advertising			
29	666	Rate Case Expense (Amortization)			
30	667	Regulatory Comm. Exp. (Other except taxes)		• .	
31	670	Bad Debt Expense			
32	675	Miscellaneous	2,097		
33	Total O	perating Expenses (Add lines 12 - 32, also enter on P	g 4, line 2)	21,569	

#### INCOME STATEMENT

	ACCT	For Year Ended <u>December</u> 31, 2011 # DESCRIPTION	<b>7</b>	
1		Revenue (From Page 3, line 8)	68,775	
2		Operating Expenses (From Page 3, line 33) 27,569		• •
3	403	Depreciation Expense 13, 118	<del></del>	
4	406	Amortization, Utility Plant Aquisition Adj.		
5	407	Amortization Exp Other		
6	408.10	Regulatory Fees (PUC)		
7	408.11	Property Taxes 661		
8	408.12	2 Payroll Taxes		
9A	408.13	Other Taxes (list) DEQ Fees	<del></del>	
9B			· · · · · · · · · · · · · · · · · · ·	
9C				
9D	•		·	
10	409.10	Federal Income Taxes		
11	409.11			
12		Provision for Deferred Income Tax - Federal		
13		Provision for Deferred Income Tax - State		
14	411	Provision for Deferred Utility Income Tax Credits	<u></u>	
15	412	Investment Tax Credits - Utility		
16		Total Expenses from operations before interest (add lines 2-15)	41,368	
17	413	Income From Utility Plant Leased to Others		
18	414	Gains (Losses) From Disposition of Utility Plant	-	
19	445	Net Operating Income (Add lines 1, 17 &18 less line 16)	· · · · · · · · · · · · · · · · · · ·	27,407
20	415	Revenues, Merchandizing Jobbing and Contract Work		
21	416	Expenses, Merchandizing, Jobbing & Contracts		
22 23	419 420	Interest & Dividend Income	:	
24	421	Allowance for Funds used During Construction	T	
25	426	Miscellaneous Non-Utility Income Miscellaneous Non-Utility Expense	-	
26		Other Taxes, Non-Utility Operations		
27				
28		a community of policino		
29		Net Non-Utility Income (Add lines 20,22,23 & 24 less lines 21,25,26, & 27 Gross Income (add lines 19 & 28)	<u> </u>	<u> </u>
30	427.3	Interest Exp. on Long-Term Debt		21,407
31		Other Interest Charges		38,810
32		NET INCOME (Line 29 less lines 30 & 31) (Also Enter on Pg 9, Line 2)		50
		(Also Enter on Pg 9, Line 2)	<u> </u>	(11,453)

### ACCOUNT 101 PLANT IN SERVICE DETAIL For Year Ended December 31, 2011

	SUB ACC	T# DESCRIPTION	Balance Beginning of Year	Added During	Removed During	Balance End of
1	301	Organization	or rear	Year	Year	Year T
2	302	Franchises and Consents				<u> </u>
3	303	Land & Land Rights	\$ 175,000		<del> </del>	\$ 175 ppp
4	304	Structures and Improvements	50,000	\$ 5,880		\$ 175,000
5	305	Collecting & Impounding Reservoirs		7,000		33,880
6	306	Lake, River & Other Intakes				
7	307	Wells	225,000			225 000
8	308	Infiltration Galleries & Tunnels				223,000
9	309	Supply Mains				
10	310	Power Generation Equipment				
11	311	Power Pumping Equipment	50,000			50,000
12	320	Purification Systems				20,000
13	330	Distribution Reservoirs & Standpipes				
14	331	Trans. & Distrib. Mains & Accessories				
15	333	Services	c.			
16	334	Meters and Meter Installations			19	
17	335	Hydrants				
18	336	Backflow Prevention Devices				
19	339	Other Plant & Misc. Equipment		, i		
20	340	Office Furniture and Equipment				
21	341	Transportation Equipment				
22	342	Stores Equipment				
23	343	Tools, Shop and Garage Equipment				
24	344	Laboratory Equipment				
25	345	Power Operated Equipment				
26	346	Communications Equipment				
27	347	Miscellaneous Equipment				
28	348	Other Tangible Property				
29			\$ 500,000	\$ 5,880	\$	505,880
		(Add lines 1 - 28)	Enter beg	inning & end of ye	ear totals on Pg 7,	Line 1

### ACCUMULATED DEPRECIATION ACCOUNT 108.1 DETAIL

For Year Ended <u>December</u> 31, 2011

	SUB	T# DESCRIPTION	Depreciation Rate	Balance Beginning	Balance End of	Increase or
1	304	Structures and Improvements	<u>%</u>	of Year	Year	(Decrease)
2	305	Collecting & Impounding Reservoirs	4	5,000	7,000	4,000
3	306	Lake, River & Other Intakes		· · · · · · · · · · · · · · · · · · ·		
4	307	Wells	Ц	00 (:		<del> </del>
5	308	Infiltration Galleries & Tunnels		22,500	31,500	9,000
6	309	Supply Mains				
7	310					
8	311	Power Generation Equipment	<del>,,</del>			
9	320	Power Pumping Equipment	4	5,000	7,118	2,118
10	330	Purification Systems		· · · · · · · · · · · · · · · · · · ·		
		Distribution Reservoirs & Standpipes				
11	331	Trans. & Distrib. Mains & Accessories				
12	333	Services				
13	334	Meters and Meter Installations				
14	335	Hydrants				
15	336	Backflow Prevention Devices				
16	339	Other Plant & Misc. Equipment				
17	340	Office Furniture and Equipment				
18	341	Transportation Equipment		•		
19	342	Stores Equipment				
20	343	Tools, Shop and Garage Equipment				
21	344	Laboratory Equipment				
22	345	Power Operated Equipment				
23	346	Communications Equipment				
24	347	Miscellaneous Equipment				
25	348	Other Tangible Property				
26		TOTALS (Add Lines 1 - 25)	Entor having	32,500	45.618	13,/18

# Name: Mayfield Springs Water Company, Inc. BALANCE SHEET

For Year Ended December 31, 2011

		<u>ASSETS</u>	Balance	Balance	Increase
	ACCT	T# DESCRIPTION	Beginning of Year	End of Year	or (Decrease)
1	101	Utility Plant in Service (From Pg 5, Line 29)	\$ 500,000	\$ 505.880	\$ 5,880
2	102	Utility Plant Leased to Others		/ / /	730
3	103	Plant Held for Future Use			
4	105	Construction Work in Progress			
5	114	Utility Plant Aquisition Adjustment			
6		Subtotal (Add Lines 1 - 5)	500 000	505,880	5,880
7	108.1	Accumulated Depreciation (From Pg 6, Line 26)	32,500	45.618	13 118
8	108.2	Accum. Depr Utility Plant Lease to Others		13,010	12/110
9	108.3	Accum. Depr Property Held for Future Use			
10	110.1	Accum. Amort Utility Plant in Service			
. 11	110.2	Accum. Amort Utility Plant Lease to Others			
12	115	Accumulated Amortization - Aquisition Adj.			
13		Net Utility Plant (Line 6 less lines 7 - 12)	467.500	460,262	(7.238)
14	123	Investment in Subsidiaries		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	7,2007
15	125	Other Investments			
16		Total Investments (Add lines 14 & 15)			
17	131	Cash	13	(1,376)	(1.389)
18	135	Short Term Investments		7,5,7,5	1,7017
19	141	Accts/Notes Receivable - Customers	7,728	1,843	(5,885)
20	142	Other Receivables	5,509	10,008	4 499
21	145	Receivables from Associated Companies		1-1000	
22	151	Materials & Supplies Inventory			
23	162	Prepaid Expenses		,	
24	173	Unbilled (Accrued) Utility Revenue			
25	143	Provision for Uncollectable Accounts			
26		Total Current (Add lines 17 -24 less line 25)			
27	181	Unamortized Debt Discount & Expense			
28	183	Preliminary Survey & Investigation Charges			
29	184	Deferred Rate Case Expenses			
30	186	Other Deferred Charges			
31		Total Assets (Add lines 13, 16 & 26 - 30)	\$ 480,750	\$ 470,737 E	10,013>

### BALANCE SHEET

For Year Ended December 31, 2011

		LIABILITIES & CAPITAL		Balance	В	alance	Inc	rease
	ACCT	# DESCRIPTION		Beginning of Year		nd of Year		or rease)
1	201-3	Common Stock	\$	/00	\$	100	<del> </del>	nease)
2	204-6	Preferred Stock				700		
3	207-1	3 Miscellaneous Capital Accounts	10	20,000	10	0,000		
4	214	Appropriated Retained Earnings			<del>                                     </del>	/		
5	215	Unappropriated Retained Earnings	12	23, 595	123	5,048>	/11/	153>
. 6	216	Reacquired Capital Stock			1	-,010 /	11/	133/
7	218	Proprietary Capital	<del></del>					
8		Total Equity Capital (Add Lines 1-5+7 less line 6)	<12	3,495>	1131	1,948>	/11	453
. 9	221-2	Bonds		7,1007	717	1,110/	(11)	1337
10	223	Advances from Associated Companies						
11	224	Other Long - Term Debt	<del></del>				······································	
12	231	Accounts Payable	+	3,499	6	,538		039
13	232	Notes Payable	51	7.793		918	26,	
14	233	Accounts Payable - Associated Companies		·/ / / J		<del>' ' '</del>	120	0/3/
15	235	Customer Deposits (Refundable)					<del></del>	
16	236.11	Accrued Other Taxes Payable	<del></del>				·	
17	236.12	Accrued Income Taxes Payable						
18	236.2	Accrued Taxes - Non-Utility			· · · · · · · · · · · · · · · · · · ·			
19	237-40	Accrued Debt, Interest & Dividends Payable		9,121	99	106	29,9	186
20	241	Misc. Current & Accrued Liabilities		1/1-1		700	- 21,	103
21	251	Unamortized Debt Premium	<del></del>					· · · · · · · · · · · · · · · · · · ·
22	252	Advances for Construction					· · · · · · · · · · · · · · · · · · ·	
23	253	Other Deferred Liabilities		3,832	9,	23	14-	709\
24	255.1	Accumulated Investment Tax Credits - Utility	<del></del>	702			<u> </u>	<u> </u>
25	255.2	Accum. Investment Tax Credits - Non-Utility			<del></del>	-		
26	261-5	Operating Reserves	-		<del></del>			<del></del>
27	271	Contributions in Aid of Construction			···			
28	272	Accum. Amort. of Contrib. in Aid of Const. **			*************			
29	281-3	Accumulated Deferred Income Taxes						
30		Total Liabilities (Add lines 9 - 29	1004	1745	605.0	85	1 11	40
31	TOTAL	LIAB & CAPITAL ( Add lines 8 & 30)	\$ 481	0.750 \$	470	737 1	110 0	13
		** Only if Commission Approved		<del>/</del>			10,0	

### STATEMENT OF RETAINED EARNINGS

For Year Ended <u>December</u> 31, 2011

1	Retained Earnings Balance @ Beginning of Year	(223,595)
2	Amount Added from Current Year Income (From Pg 4, Line 32)	<u> </u>
3	Other Credits to Account	
4	Dividends Paid or Appropriated	
5	Other Distributions of Retained Earnings	
6	Retained Earnings Balance @ End of Year	(235,048)

#### **CAPITAL STOCK DETAIL**

		No. Shares	No. Shares	Dividends
7	Description (Class, Par Value etc.)	Authorized	Outstanding	Paid
	Common voting, & parvalue	1,000	/00	-0-
		***************************************		

### **DETAIL OF LONG-TERM DEBT**

		Interest	Year-end	Interest	Interest
8	Description	Rate	Balance	Paid	Accrued
	Note Payable - Arbor Ridge	8%	368,429	-0-	88.423
	Note Payable - Arbor Ridge Notes Payable - Greg Johnson	6-8%	122,488	8,824	10.683
				T	
					*

### SYSTEM ENGINEERING DATA

For Year Ended <u>December 31, 2011</u>

1 Provide an updated system map if significant changes have been made to the system during the year.

Water Supply:  Pump Designation or location	Rated Capacity (gpm)	Type of Treatment: (None, Chlorine Fluoride Filter etc.)	Annual Production (000's Gal.)	Water Supply Source (Well, Spring, Surface Wtr)
Acrowrock Domestic Well Station	1,750	None	86,178	Well
	· · · · · · · · · · · · · · · · · · ·			
			<u> </u>	
System Storage:				
	Total Capacity 000's	Usable Capacity 000's	Type of Reservoir (Elevated, Pres-	Construction
Storage Designation or Location	Gal.	Gal.	urized, Boosted)	(Wood, Steel Concrete)
Hydropneumatic Tanks 1-5	.595	.300	Hydropneumetic tanks	Steel
			-	
	-			
	·			
	·			
		1	i	

(Duplicate form and attach if necessary. Asterisk facilities added this year.)

### SYSTEM ENGINEERING DATA

(continued)

For Year Ended December 31, 2011

Pump information for ALL system pumps, including wells and boosters.

Designation or Location  & Type of Pump**	Horse Power	Rated Capacity (gpm)	Discharge Pressure (psi)	Energy Used This Year
Well #1 Pump#1 Domestic	75	500	65	
Well #2 Pump#2 Domestic	30	250	65	
Well #2 Pump#3 Fire	125	1,000	65	
		·		
				÷
			7	
	-	·		
** Submit pump curves unless previously prov				

<sup>\*\*</sup> Submit pump curves unless previously provided or unavailable. Asterisk facilities added this year. Attach additional sheets if inadequate space is available on this page.

5	If Wells are metered:			
	What was the total amount pumped this year?	86.178 M		
	What was the total amount pumped during peak month?	21.565 M		
	What was the total amount pumped on the peak day?	.719 MG		
6	If customers are metered, what was the total amount sold in peak month?	35.071 MC		
7	Was your system designed to supply fire flows?  If Yes: What is current system rating?	<u>Yes</u>		
8	How many times were meters read this year?	12		
	During which months? <u>January - December inclusive</u>			
9	How many additional customers could be served with no system improvements except a service line and meter?	40		
	How many of those potential additions are vacant lots?	40		
10	Are backbone plant additions anticipated during the coming year?  If Yes, attach an explanation of projects and anticipated costs!			
11	In what year do you anticipate that the system capacity (supply, storage or distribution) will have to be expanded?	No expansion		
		planned		

### SYSTEM ENGINEERING DATA

(continued) December 31, 2011 For Year Ended \_\_\_

### **FEET OF MAINS**

Pipe Size	In Use Beginning Of Year	Installed During Year	Abandoned During Year	In Use End of Year
12"	253			253
8"	10,483			10,483
	3,445			3.445
			·	

#### **CUSTOMER STATISTICS**

		Number of Custo		usands of Gallons Sold		
		This Year	Last Year	This	Last	
2	Metered:	Todi	i ear	Year	Year	
2A	Residential	60	60	93,560	84,138	
2B	Commercial					
2C	Industrial					
3	Flat Rate:					
ЗА	Residential					
3B	Commercial					
3C	Industrial					
4	Private Fire Protection					
5	Public Fire Protection					
6	Street Sprinkling					
7	Municipal, Other HOA - Sewer treatment plant			17	59	
8	Other Water Utilities					
	TOTALS (Add lines 2 through 8)	61	61	93,577	84,197	

### **CERTIFICATE**

State o	f Idaho	)				
0 1	•	) ss		•		
County	01	.)				
	WE, the undersi	gned President				
andS	ecretary /	Treasurer				<u> </u>
of the	May field	Springs Water	(			-
	7	Springs water	Company, 10	16.		
dunty, or	our oath do sev	erally say that the forego	ing report has been i	prepared under	Our direction	<del>-</del>
	onginal books, p	apers and records of sai	d utility: that we have			
declare t	he same to be a	correct statement of the	husiness and effet	carefully exam	lined same, and	
covered	by the report in re	enoct to each and	business and analis	of said utility fo	or the period	
knowlode	in information	espect to each and every	matter and thing the	erin set forth, to	the best of our	
Knowled	e, information ar	nd belief.				
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	* .				hief Officer)	
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				(Milicer in C	Charge of Accoun	its)
Subscribed and	Sworn to Before	e Me			184-	
				A STATE	2000	
this 13 day	. 11	101-		W. C. B. C.		
this 3 day	of HMI			301	103	
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- Behh	Alaylon			2/81		
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	ODLIC				TO ST	
e.	. 1			EOF	IDA III	
My Commission	Evniras 9/19	12012		77,7,00		

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